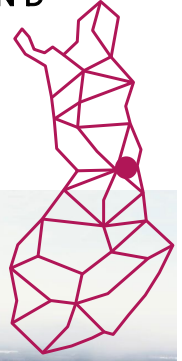


INVEST IN Kurimo Solar Park

SUOMUSSALMI
FINLAND



PROJECT SNAPSHOT

- **Location:** Suomussalmi, Kainuu, Finland
- **Project Area:** 101.5 ha (net panel area: 84.2 ha)
- **Status:** Pre-permitting and development phase
- **Grid Connection Potential:** Up to 60 MW (post-2030), 10 MW before 2030
- **Developer:** CFE Finland Oy



ENERGY POTENTIAL

- **Installed Capacity:** 83.6 MWp DC / 69.7 MW AC
- **Estimated Production (Year 1):** 65 GWh
- **Lifetime Production (25 years):** 1584 GWh
- **Performance Ratio:** 84.8%
- **Solar Resource:** 769.2 kWh/m² (GHI)



TECHNICAL HIGHLIGHTS

- **Panel Layout:** Fixed tilt, ~132,700 panels
- **Inverters:** 324 units, 215 kVA max
- **Topography:** Favorable elevation for solar installation
- **Soil Conditions:** Mixed soil with thick peat layers—additional geotechnical analysis needed
- **Drainage Planning:** Ongoing, due to surface water flow from Hirvosenvaaran



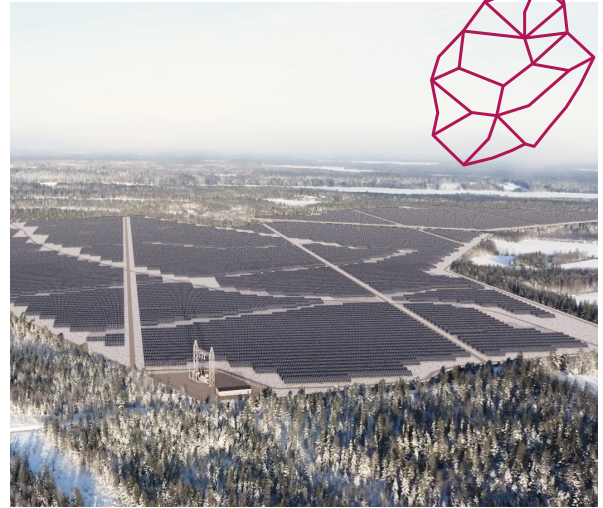
GRID & CONNECTIVITY

- **Primary Connection Point:** Kurimo substation
- **Voltage Options:** 33 kV cable, 110/33 kV transformer station, or 110 kV overhead line
- **Estimated Grid Connection Cost:** €2 million
- **Capacity reservation:** €1.2M
- **Substation expansion:** €0.8M
- **Legislative Outlook:** 2025 energy law reform may ease pre-2030 connections



ECONOMIC VIABILITY

- **Annual Revenue Potential:** €2.5–3M (at current price levels)
- **CAPEX Estimate:** ~€35M (excluding land and financing costs)
- **Business Cases Enhanced By:**
 - PPA agreements
 - Municipal energy use offset
 - BESS integration for reserve market participation



BATTERY STORAGE (BESS) ADD-ON

- **Recommended Size:** 10 MW / 10 MWh
- **Use Case:** Reserve market, peak shaving, balancing
- **Cost Estimate:** €2–5M (depending on supplier and configuration)
- Fast-track Connection Possible (<10 MW)



HYDROGEN SYNERGY (OPTIONAL)

- **Pilot:** 1 MW AEM Electrolyzer + Storage
- **Production:** 23 kg/h green hydrogen
- **CAPEX:** €3.2M
- **Efficiency:** >80%
- Scalable Solution for Local Industry Use or Mobility



DEVELOPMENT CONSIDERATIONS

- Soil and peat depth may increase foundation costs
- Energy yield per kWp is moderate, affecting ROI
- Strong public and municipal cooperation improves feasibility
- Landowner flexibility (e.g. rent discounts) could strengthen the business case

